west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, October 1, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for Walters N-2H
47-033-06155-00-00

Lateral Extension with Forced Pooling

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:	Walters N-2H
Farm Name:	Aurther W Walters Sr et ux
U.S. WELL NUMBER:	47-033-06155-00-00
Horizontal 6A	New Drill
Date Modification Issued:	10/01/2026

10/02/2026

WW-6B
(04/15)

API NO. 47- 033 - 06155
OPERATOR WELL NO. Walters N-2H MOD
Well Pad Name: Walters Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporat	494507062	033 - Harris	Eagle	Clarksburg 7.5'
	Operator ID	County	District	Quadrangle

2) Operator's Well Number: Walters N-2H MOD Well Pad Name: Walters Pad

3) Farm Name/Surface Owner: Arthur W. Walters Sr. et ux Public Road Access: Upper Lamberts Run Rd

4) Elevation, current ground: 1199' Elevation, proposed post-construction: 1199'

5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____
(b)If Gas Shallow X Deep _____
Horizontal X

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 7800' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2800#

8) Proposed Total Vertical Depth: 7800' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 29000' MD

11) Proposed Horizontal Leg Length: 19092.6'

12) Approximate Fresh Water Strata Depths: 1000'

13) Method to Determine Fresh Water Depths: West Virginia DEP Water Resources Map

14) Approximate Saltwater Depths: 1458'

15) Approximate Coal Seam Depths: 30', 680'

16) Approximate Depth to Possible Void (coal mine, karst, other): 130'

Received
Office of Oil and Gas
SEP 18 2026
WV Department of
Environmental Protection

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes X No _____

(a) If Yes, provide Mine Info: Name: Dawson #3 Mine
Depth: _____
Seam: _____
Owner: _____

Ck# 4056350
$ 7500.00

Jeff A Propst
Digitally signed by: Jeff A Propst
DN: CN = Jeff A Propst email = jeff.a.propst@wv.gov C = US
Date: 2026.08.28 13:55:09 -04'00'

10/02/2026

18) **CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26"	New	X52	102.72#	100'	100'	CTS, 96 Cu. Ft.
Coal	18-5/8"	New	J-55	87.5#	210'	210'	CTS, 202 Cu. Ft.
Fresh Water	13-3/8"	New	J-55	54.5#	1050'	1050'	CTS, 1094 Cu. Ft.
Intermediate	9-5/8"	New	J-55	36#	3000'	3000'	CTS 1221 Cu. Ft.
Production	5-1/2"	New	P-110	23#	29000'	29000'	CTS 6380 Cu. Ft
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

Jeff A Propst — Digitally signed by: Jeff A Propst
DN: CN = Jeff A Propst email = jeff.a.propst@wv.gov C = US
Date: 2026.06.28 13:55:00 -04'00'

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26"	32"	0.438"	1530	50	Class A/L	~1.18
Coal	18-5/8"	24"	0.38"	2730	1000	Class A/L	~1.18
Fresh Water	13-3/8"	17-1/2"	0.352"	3520	1500	Class A/L	~1.18
Intermediate	9-5/8"	12-1/4"					
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	12,630	2500	Lead-H/POZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

Received
Office of Oil and Gas
SEP 18 2026
WV Department of
Environmental Protection

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

10/02/2026

WW-6B
(10/14)

API NO. 47- 033 - 06155
OPERATOR WELL NO. Walters N-2H MOD
Well Pad Name: Walters Pad

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new shallow well and complete Marcellus Shale.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 28.69 acres

22) Area to be disturbed for well pad only, less access road (acres): 19.52 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

Received
Office of Oil and Gas
SEP 18 2026
WV Department of Environmental Protection

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A/L cement.
Surface: Class A/L cement with 2-3% calcium chloride and 1/4 lb of flake
Intermediate: Class A/L cement with 1/4 lb of flake, 5 gallons of clay treat
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51
Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

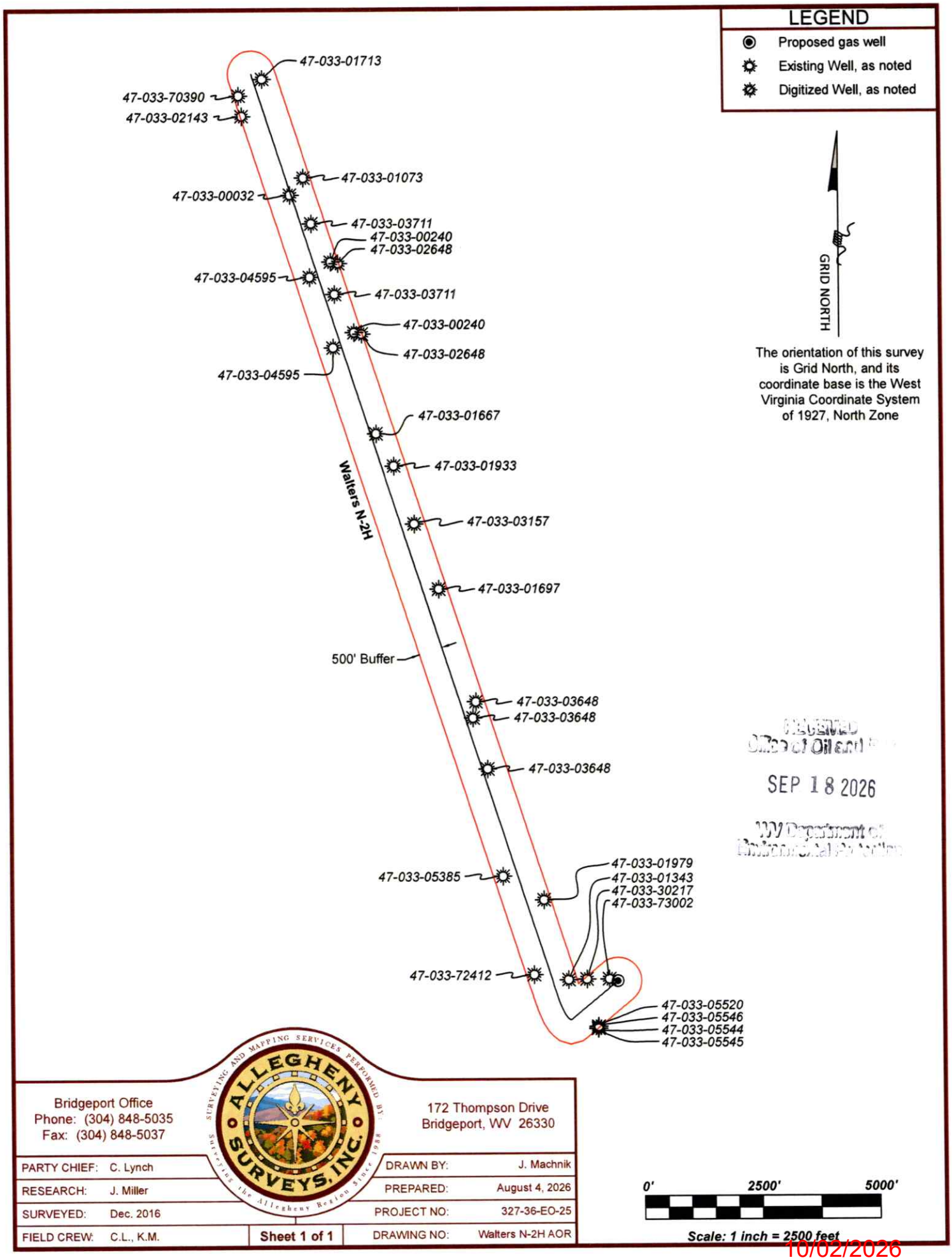
25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.
Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.

Jeff A Propst
Digitally signed by Jeff A Propst
DN: CN = Jeff A Propst email = jeff.a.propst@wv.gov C = US
Date: 2026.08.28 13:54:52 -04'00'

10/02/2026


LEGEND
Proposed gas well
Existing Well, as noted
Digitized Well, as noted
GRID NORTH
The orientation of this survey is Grid North, and its coordinate base is the West Virginia Coordinate System of 1927, North Zone
47-033-01713
47-033-70390
47-033-02143
47-033-01073
47-033-00032
47-033-03711
47-033-00240
47-033-02648
47-033-04595
47-033-03711
47-033-00240
47-033-02648
47-033-04595
47-033-01667
47-033-01933
47-033-03157
47-033-01697
Walters N-2H
500' Buffer
47-033-03648
47-033-03648
47-033-03648
47-033-05385
47-033-01979
47-033-01343
47-033-30217
47-033-73002
47-033-72412
47-033-05520
47-033-05546
47-033-05544
47-033-05545
RECEIVED
Office of Oil and Gas
SEP 18 2026
WV Department of Environmental Protection
ALLEGHENY SURVEYS, INC.
SURVEYING AND MAPPING SERVICES PERFORMED BY
Surveying the Allegheny Region Since 1988
Bridgeport Office
Phone: (304) 848-5035
Fax: (304) 848-5037
172 Thompson Drive
Bridgeport, WV 26330
PARTY CHIEF: C. Lynch
RESEARCH: J. Miller
SURVEYED: Dec. 2016
FIELD CREW: C.L., K.M.
Sheet 1 of 1
DRAWN BY: J. Machnik
PREPARED: August 4, 2026
PROJECT NO: 327-36-EO-25
DRAWING NO: Walters N-2H AOR
0' 2500' 5000'
Scale: 1 inch = 2500 feet
10/02/2026

UWI (APINum)	Well Name	Well Number	Operator	Hist Oper	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Producible Formation(s) not perf'd
4703373002	J F ALLEN	5	UNKNOWN	UNKNOWN				
4703330217	MARSHAL MARTIN	231	UNKNOWN	UNKNOWN				
4703301343	DRUMMOND F J	2681	HOPE NATURAL GAS	HOPE NATURAL GAS	2,580	2150-2382	Fifty foot, Gordon, Fifth, Speechley	Weir, Benson, Alexander
4703372412	D DRUMUND	1564	HOPE NATURAL GAS	HOPE NATURAL GAS				
4703301979	LOWMAN WALTER R	B-220	J & J ENTERPRISES	J & J ENTERPRISES	4,755	4604 - 4607	Fifty foot, Thirty foot, Fifth, Benson	Weir, Alexander
4703305520	WHEATON UNIT	1H	ANTERO RESOURCES CORPORATION	ANTERO RESOURCES CORPORATION	15,181	7454 - 15116	Marcellus	
4703305546	WHEATON UNIT	2H	ANTERO RESOURCES CORPORATION	ANTERO RESOURCES CORPORATION	15,163	7227 - 15097	Marcellus	
4703305544	WARREN UNIT	1H	ANTERO RESOURCES CORPORATION	ANTERO RESOURCES CORPORATION	14,566	7117 - 14500	Marcellus	
4703305545	WARREN UNIT	2H	ANTERO RESOURCES CORPORATION	ANTERO RESOURCES CORPORATION	14,566	7244 - 14041	Marcellus	
4703305385	VARNER JAMES A	32318	DOMINION EXPL&PROD	DOMINION EXPL&PROD	3,770	2230 - 3591	Fifty foot, thirty foot, Gordon, Fifth, Speechley, Balltown	Weir, Benson, Alexander
4703303648	SHREVES E R	1E-93	EXCEL ENERGY INC	EXCEL ENERGY INC	3,560	1576 - 3518	Big Injun, Thirty foot, Fifth, Speechley, Balltown	Weir, Benson, Alexander
4703303648								
4703303648								Weir, Alexander
4703301697	S E ELLIOTT HRS	2	CHRISMAN DRILLING	CHRISMAN DRILLING	4,472	2832 - 4346	Speechley, Balltown, Bradford, Benson	
4703303157	ASHCRAFT	1	DIVERSIFIED PRODUCTION LLC	SHLDN&SHLDN INC	3425			
4703301933	Woodard	3	11 Mile Oil Corp	M				
4703301667	COFFMAN E L	4264	EQUITABLE GAS CO	EQUITABLE GAS CO				Weir, Alexander
4703304595	COFFMAN HEIRS	E-674	DIVERSIFIED PRODUCTION LLC	EXPLRTN PRTNRS LLC	4,430	1278 - 4387	Price, Thirty foot, Fifth, Speechley, Balltown, Bradford, Benson	
4703302648	R M BUTCHER	12704	CONSOL GAS SUPLY CRP	CONSOL GAS SUPLY CRP	2,729	2564 - 2564		Weir, Benson, Alexander
4703300240	W D COFFMAN 2	1	DOMINION TRANSMISSION	DELAWARE VALLEY O&G	3,173		Gordon, Fifth, Speechley, Balltown	Weir, Benson, Alexander
4703303711	COFFMAN	E-1003	DIVERSIFIED PRODUCTION LLC	EXCEL ENERGY INC	3,580	1543 - 3354	Big Injun, Thirty foot, Fifth, Speechley, Balltown	Weir, Alexander
4703304595	COFFMAN HEIRS	E-674	DIVERSIFIED PRODUCTION LLC	EXPLRTN PRTNRS LLC	4,490	1278 - 4387	Price, Thirty foot, Fifth, Speechley, Balltown, Bradford, Benson	
4703302648	R M BUTCHER	12704	CONSOL GAS SUPLY CRP	CONSOL GAS SUPLY CRP	2,729	2564 - 2584		Weir, Benson, Alexander
4703300240	W D COFFMAN 2	1	DOMINION TRANSMISSION	DELAWARE VALLEY O&G	3,173		Gordon, Fifth, Speechley, Balltown	Weir, Benson, Alexander
4703303711	COFFMAN	E-1003	DIVERSIFIED PRODUCTION LLC	EXCEL ENERGY INC	3,580	1543 - 3354	Big Injun, Thirty foot, Fifth, Speechley, Balltown	Weir, Benson, Alexander
4703300032	J M BOGGESS HEIRS	4	HORNER V L INV CO	HORNER V L INV CO	2,507	1510 - 2380	Pennsylvanian System, Big Injun, Squaw, Gantz, Fifty foot, Fourth, Fifth	Weir, Benson, Alexander
4703301073	ROBINSON	3	CHRISMAN DRILLING	CHRISMAN DRILLING	3,475	2997 - 3343	Speechley, Balltown	Weir, Benson, Alexander
4703302143	ROBINSON C D	4	CHRISMAN DRILLING	CHRISMAN DRILLING	3,417	3200 - 3270	Balltown	
4703370390	H N HUSTED	1	HOPE NATURAL GAS	HOPE NATURAL GAS				Weir, Benson, Alexander
4703301713	ROBERT RINEHART	B-209	J & J ENTERPRISES	J & J ENTERPRISES	4,700	3006 - 3353	Balltown	

SEP 18 2026

Antero Resources
Well No. Walters N-2H
BHL-MOD
Antero Resources Corporation

5,978' to Bottom Hole

10,421' to Top Hole

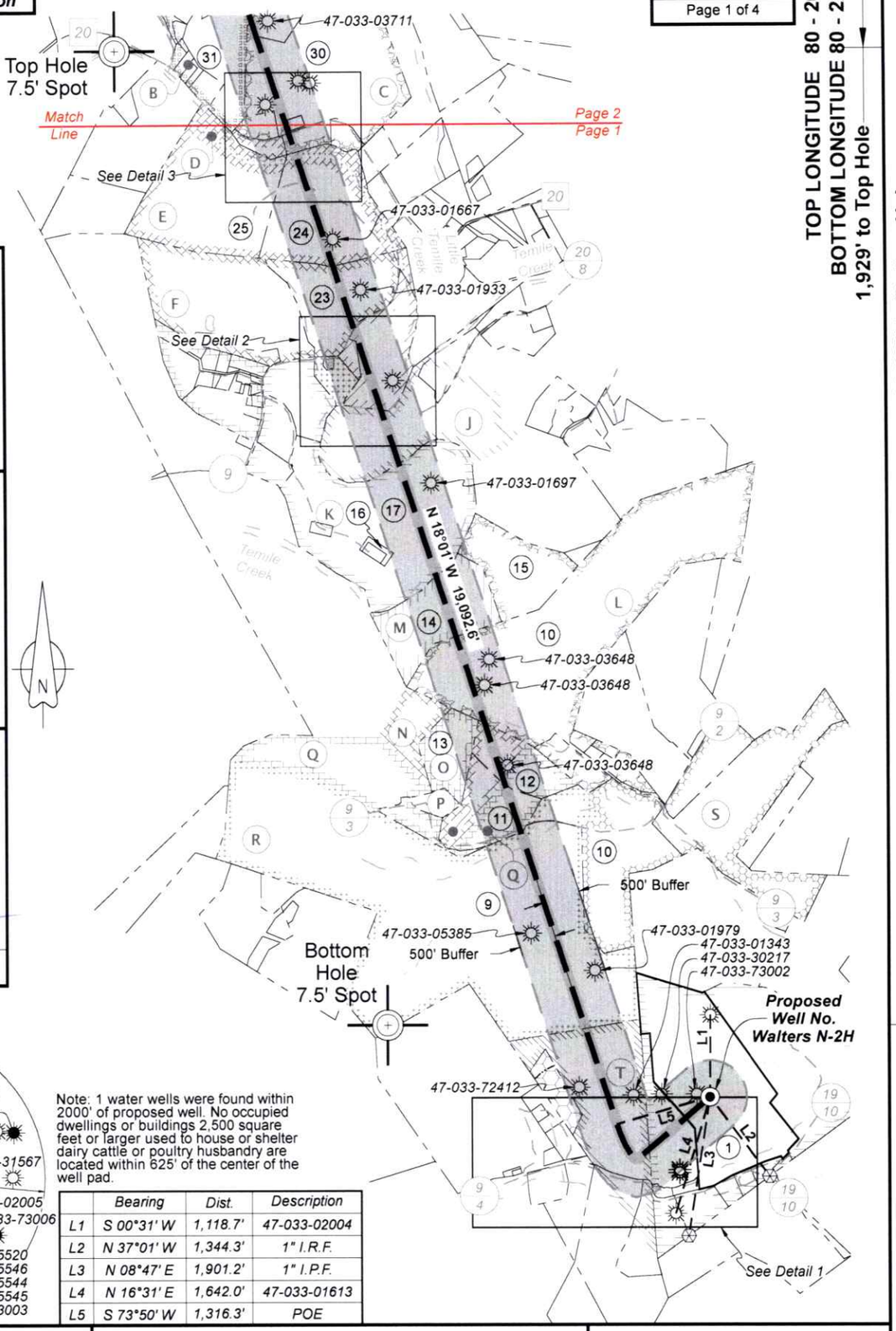
TOP LATITUDE 39 - 20 - 00
BOTTOM LATITUDE 39 - 25 - 00

TOP LONGITUDE 80 - 20 - 00
BOTTOM LONGITUDE 80 - 22 - 30

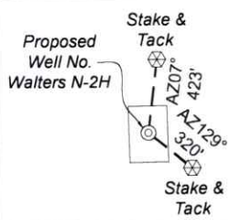
1,929' to Top Hole

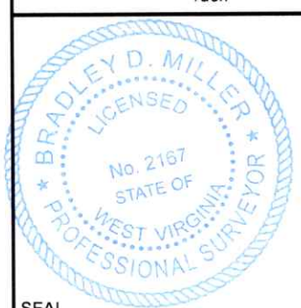
14,563' to Bottom Hole

Page 1 of 4



Well Location References

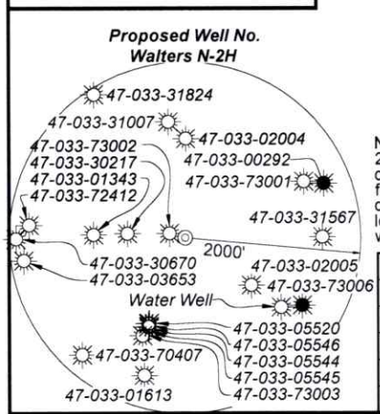




SEAL

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller, P.S. 2167



Note: 1 water wells were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

	Bearing	Dist.	Description
L1	S 00°31' W	1,118.7'	47-033-02004
L2	N 37°01' W	1,344.3'	1" I.R.F.
L3	N 08°47' E	1,901.2'	1" I.P.F.
L4	N 16°31' E	1,642.0'	47-033-01613
L5	S 73°50' W	1,316.3'	POE

FILE NO: 327-36-EO-25
DRAWING NO: Walters N-2H Full-MOD WP
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: August 13 20 26
OPERATOR'S WELL NO. Walters N-2H

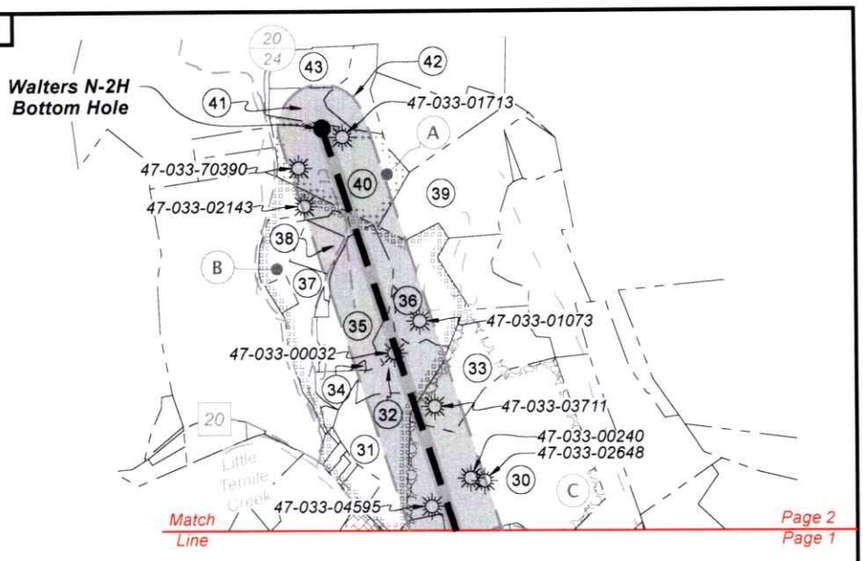
API WELL NO
47 - 033 - 06155
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: Prop. Elev: 1,199.0' WATERSHED: Lower West Fork River QUADRANGLE: Clarksburg
DISTRICT: Eagle COUNTY: Harrison 10/02/2026
SURFACE OWNER: Arthur W. Walters, Sr., et ux ACREAGE: 76.54
ROYALTY OWNER: James F. & Alice S. Allen LEASE NO: _____ ACREAGE: 190
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL-MOD
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,800' TVD 29,000' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330

Antero Resources
Well No. Walters N-2H
BHL-MOD
Antero Resources Corporation



Legend
- Proposed gas well
- Monument, as noted
- Existing Well, as noted
- Plugged Well, as noted
- Surface (approx)
- Creek or Drain
- Road
- Surface boundary (approx.)

Wellhead Layout (NTS)

S 01°27' E 15' O.C. (Typ)

- Walters N-1H Unit API #: 47-033-06154
- **Proposed Well Walters N-2H Unit API #: 47-033-06155**
- Walters N-3H Unit API #: 47-033-06156
- Walters N-4H Unit API #: 47-033-06157

Notes
West Virginia Coordinate System of 1927, North Zone
based upon Differential GPS Measurements.
Well No. Walters Unit N-2H Top Hole coordinates are
N: 302,780.26' Latitude: 39°19'40.94"
E: 1,753,845.71' Longitude: 80°22'12.62"
Bottom Hole coordinates are
N: 320,569.70' Latitude: 39°22'36.06"
E: 1,746,674.92' Longitude: 80°23'46.13"
UTM Zone 17, NAD 1983
Top Hole Coordinates: N: 4,353,379.342m E: 554,301.459m
Bottom Hole Coordinates: N: 4,358,762.675m E: 552,026.552m
Plat orientation and corner and well references are based upon the grid north meridian.
Well location references are based upon the magnetic meridian.

Notes:
Well No. Walters Unit N-2H
UTM Zone 17, NAD 1927
Top Hole Coordinates
N: 14,281,994.96'
E: 1,818,522.36'
Point of Entry Coordinates
N: 14,281,607.57'
E: 1,817,264.82'
Bottom Hole Coordinates
N: 14,299,656.89'
E: 1,811,058.63'

	Lessor
A	Raymond N. Burns, et al
B	C.D. Robinson & Savilla Robinson
C	Ethel P. Coffman
D	CSX Transportation, Inc
E	E.L. Coffman & F.O. Coffman, his wife
F	Samuel A. Elliott & Bashie A. Elliott
G	Ella Rea Varca for Opal E. Robinson, et al
H1	Joseph Frank Paulshel
H2	Joseph Frank Paushel
I	Cody Ash
J	Maxine Avery
K	Marguerite Mason, et al
L	Notley S. Bates
M	John R. Morris, et al
N	John R. Morris, et al
O	Rory T. Williams
P	John R. Morris, et al
Q	Gore Corporation
R	Walter R. Lawman, et al
S	Virginia B. Kyle
T	Flavius J. Drummond
U	Mary S. Smith
V	James F. Allen & Alice S. Allen

FILE NO: 327-36-EO-25
DRAWING NO: Walters N-2H Full-MOD WP
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: August 13 20 26
OPERATOR'S WELL NO. Walters N-2H
API WELL NO
47 - 033 - 06155
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW

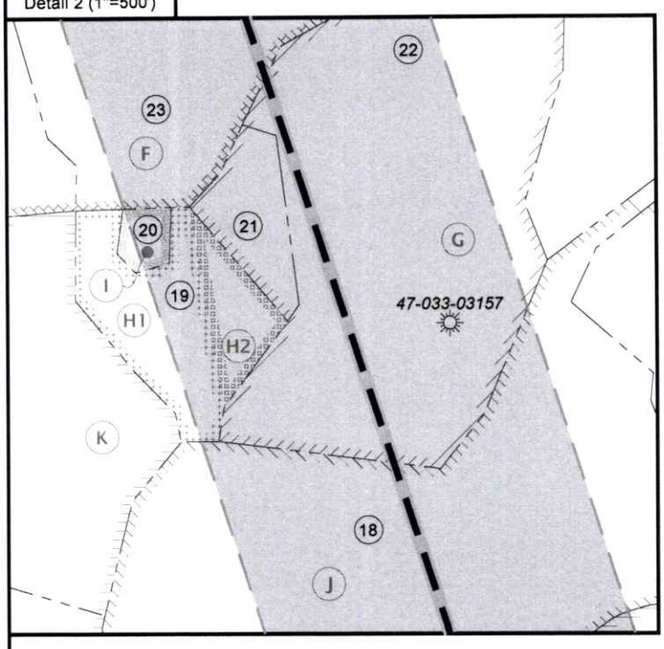
LOCATION: ELEVATION: Prop. Elev: 1,199.0' WATERSHED: Lower West Fork River QUADRANGLE: Clarksburg
DISTRICT: Eagle COUNTY: Harrison
SURFACE OWNER: Arthur W. Walters, Sr., et ux ACREAGE: 76.54
ROYALTY OWNER: James F. & Alice S. Allen LEASE NO: ____ ACREAGE: 190
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL-MOD
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,800' TVD 29,000' MD

10/02/2026

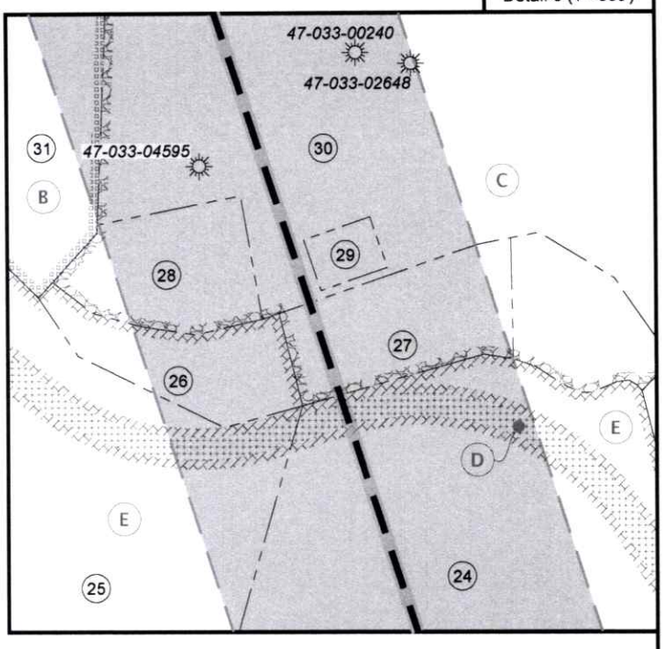
WELL OPERATOR: Antero Resources Corporation
ADDRESS: 1615 Wynkoop Street, Denver, CO 80202
DESIGNATED AGENT: Conrad Baston
ADDRESS: 535 White Oaks Blvd., Bridgeport, WV 26330

Antero Resources
Well No. Walters N-2H
BHL-MOD
Antero Resources Corporation

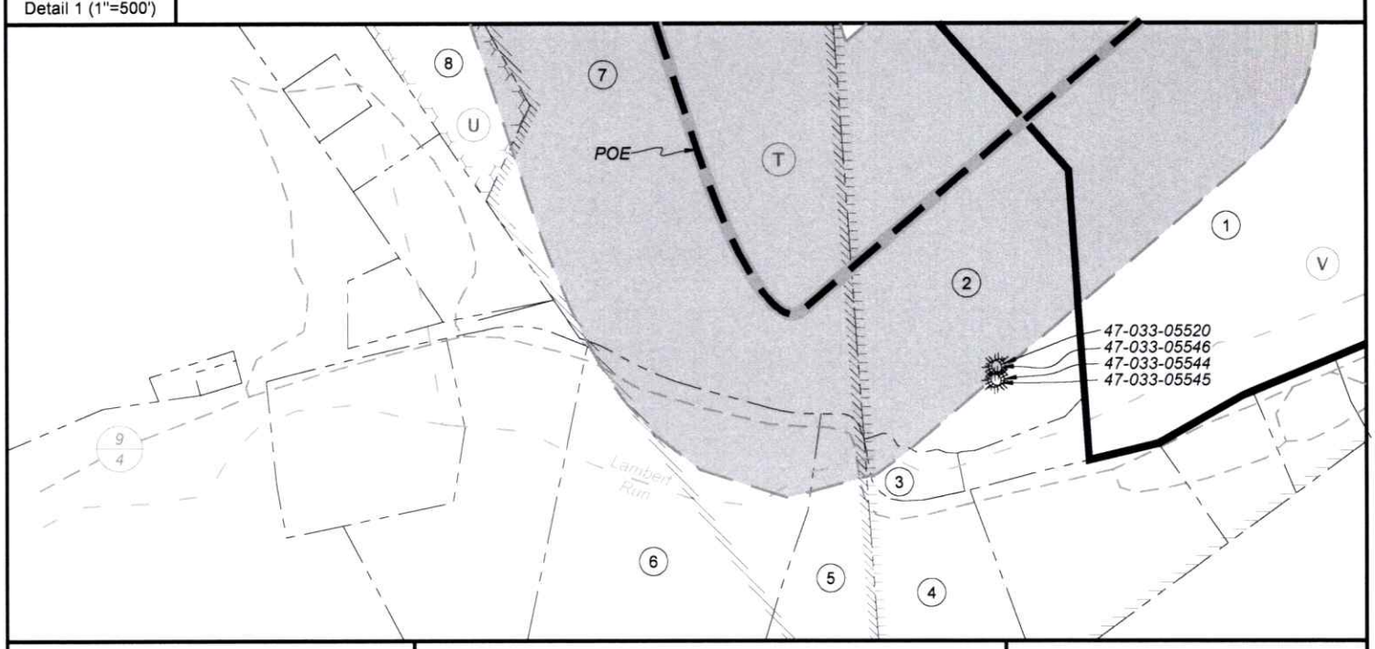
Detail 2 (1"=500')



Detail 3 (1"=500')



Detail 1 (1"=500')



FILE NO: 327-36-EO-25
DRAWING NO: Walters N-2H Full-MOD WP
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: August 13 20 26
OPERATOR'S WELL NO. Walters N-2H

API WELL NO
47 - 033 - 06155
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: Prop. Elev: 1,199.0' WATERSHED: Lower West Fork River QUADRANGLE: Clarksburg
DISTRICT: Eagle COUNTY: Harrison
SURFACE OWNER: Arthur W. Walters, Sr., et ux ACREAGE: 76.54
ROYALTY OWNER: James F. & Alice S. Allen LEASE NO: ____ ACREAGE: 190
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL-MOD
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,800' TVD 29,000' MD

10/02/2026

WELL OPERATOR: Antero Resources Corporation
ADDRESS: 1615 Wynkoop Street, Denver, CO 80202

DESIGNATED AGENT: Conrad Baston
ADDRESS: 535 White Oaks Blvd., Bridgeport, WV 26330

Antero Resources
Well No. Walters N-2H
BHL-MOD
Antero Resources Corporation

ID	TM-Par	Owner	Bk/Pg	Acres
1	266A-6	Arthur W. Walters, Sr., et ux	1232 / 1162	76.54
2	266A-6.1	Michael A. & Callie Phillips	1809 / 1005	19.25
3	266A-6.5	David L. & Robecca J. Phillips	1772 / 1005	0.86
4	266A-7	Mary Phillips	1771 / 623	6.00
5	266A-21.6	Nicholas & Chelsea Minutelli	1725 / 506	10.00
6	266A-21	Pete & Maria Gawin	1358 / 686	38.58
7	266A-5	Curt Myers	1357 / 970	49.40
8	266A-4	Joseph M. Cox, et al	1639 / 454	6.71
9	246-30	James A. Varner	1261 / 957	397.42
10	246-3.1	Christie A. Cox	1335 / 717	147.84
11	246-20	James A. Varner	1261 / 959	23.45
12	246-21	James A. Varner	1261 / 959	17.20
13	246-19	Rory T. & Frances E. Williams Estate	W190 / 792	15.30
14	246-2	Edwin B. Cox, Jr., et ux	1241 / 625	30.75
15	246-3.2	Christie A. Cox	1335 / 717	26.00
16	226-90.6	Eastern Gas Transmission & Storage Inc.	1491 / 1304	1.00
17	226-90.3	David J. Robey	1444 / 1293	83.98
18	226-78	Claes Family Revocable Trust & Muchelle Russel (1/2), et al	1729 / 897	131.00
19	226-57	Joseph F. Paushel	1202 / 1086	4.85
20	226-57.2	Cody Ash	1567 / 1050	0.55
21	226-57.1	Julia F. Zirkle	W167 / 367	2.00
22	226-38	Julie F. Zirkle	1056 / 1012	26.89
23	226-37	Julia F. Zirkle	1056 / 1012	36.52
24	226-2	Brandon & Brian Nay	F103 / 236	41.85
25	226-14	David E. Nay & Nancy J. Cool	W204 / 70	61.70
26	226-14.1	Tania L. Gasataya	1346 / 972	3.30
27	226-2.3	Tania L. Gasataya	1346 / 972	4.10
28	226-2.2	Shawn F. & Patrick Lane	F127 / 1001	2.95
29	226-2.5	Joshua Parsons & Sarah R. Kyle	1536 / 317	0.70
30	226-2.4	Tania L. Gasataya	1346 / 972	73.05
31	226-1.1	Richard B. Jones	1466 / 743	22.50
32	206-43.6	Richard B. Jones	1466 / 743	12.67
33	206-47	Richard B. Jones	1466 / 743	24.93
34	206-43.7	Samuel Rodriguez, Jr.	1736 / 1125	0.25
35	206-43.3	Richard B. Jones	1147 / 555	22.97
36	206-43.1	Richard B. Jones	1466 / 743	18.95
37	206-43.5	Richard B. Jones	1234 / 901	32.96
38	206-43	Hope E. Jones	1420 / 563	5.00
39	206-35	Richard B. Jones	1466 / 743	32.54
40	206-34	Gregory D. & Lynda K. Davis	1335 / 1146	29.00
41	206-33.1	Gregory D. & Lynda K. Davis	1335 / 1146	8.00
42	206-17.1	Gregory D. & Lynda K. Davis	1335 / 1146	8.75
43	206-33	Gregory D. & Lynda K. Davis	1335 / 1146	8.25

FILE NO: 327-36-EO-25
DRAWING NO: Walters N-2H Full-MOD WP
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: August 13 20 26
OPERATOR'S WELL NO. Walters N-2H

API WELL NO
47 - 033 - 06155
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: Prop. Elev: 1,199.0' WATERSHED: Lower West Fork River QUADRANGLE: Clarksburg
DISTRICT: Eagle COUNTY: Harrison 10/02/2026
SURFACE OWNER: Arthur W. Walters, Sr., et ux ACREAGE: 76.54
ROYALTY OWNER: James F. & Alice S. Allen LEASE NO: _____ ACREAGE: 190
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL-MOD
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,800' TVD 29,000' MD

WELL OPERATOR: Antero Resources Corporation
ADDRESS: 1615 Wynkoop Street, Denver, CO 80202
DESIGNATED AGENT: Conrad Baston
ADDRESS: 535 White Oaks Blvd., Bridgeport, WV 26330

WW-6A1

Operator's Well Number Walters N-2H MOD

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
V: James F. & Alice S. Allen Lease			
James F. & Alice S. Allen	White Top Oil and Gas Company	1/8	185/430
White Top Oil and Gas Company	Delaware Gas Company	Assignment	445/55
Delaware Gas Company	Consolidated Gas Supply Corporation	Assignment	952/583
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Conveyance	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merger	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Name Change	58/362
Dominion Transmission, Inc.	Consol Energy Holdings, LLC XV	Assignment	1458/269
Consol Energy Holdings, LLC XV	Consol Gas Company	Merger	59/1019
Consol Gas Company	CNX Gas Company, LLC	Merger	1472/628
CNX Gas Company, LLC	Antero Resources Appalachian Corporation	Assignment	1479/628
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**
T: Flavius J. Drummond Lease			
Flavius J. Drummond	Robert A. Garrett	1/8	171/66
Robert A. Garrett	The Hope Natural Gas Company	Assignment	203/80
The Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Assignment	51/795
CNG Transmission Corporation	Dominion and Transmission Inc.	Merger	58/362
Dominion and Transmission Inc.	Antero Resources Appalachian Corporation	Assignment	1423/1068
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**
R: Walter R. Lawman, et al Lease			
Walter R. Lawman, et al	Consolidated Gas Supply Corporation	1/8	1018/352
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Assignment	1143/921
CNG Transmission Corporation	Dominion Exploration & Production Inc	Misc.	58/366
Dominion Exploration & Production Inc	Antero Resources Appalachian Corporation	Assignment	1423/1068
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**
Q: Gore Corporation Lease			
Gore Corporation	Consolidated Gas Supply Corporation	1/8	1017/392
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Assignment	1143/921
CNG Transmission Corporation	Dominion Exploration & Production Inc	Misc.	58/366
Dominion Exploration & Production Inc	Antero Resources Appalachian Corporation	Assignment	1423/1068
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**
P: John R. Morris, et al Lease			
John R. Morris, et al	Scott Oil Company	1/8	1193/292
Scott Oil Company	Emax Oil Company	Assignment	1206/1115
Emax Oil Company	Antero Resources Appalachian Corporation	Assignment	1472/1079
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**
O: Rory T. Williams Lease			
Rory T. Williams	**Antero Resources Corporation**	**1/8+**	**1809/1341**

RECEIVED
Office of Oil and Gas
SEP 18 2026
WV Department of Environmental Protection

10/02/2026

WW-6A1

Operator's Well Number Walters N-2H MOD

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
L: Notley S. Bates Lease			
Notley S. Bates	Hope Natural Gas Company	1/8	143/356
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merger	51/795
CNG Transmission Corporation	Dominion Exploration & Production Inc	Misc.	58/366
Dominion Exploration & Production Inc	Antero Resources Appalachian Corporation	Assignment	1423/1068
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**
M: John R. Morris Lease			
John R. Morris, et al	Scott Oil Company	1/8	1193/292
Scott Oil Company	Emax Oil Company	Assignment	1206/1115
Emax Oil Company	Antero Resources Appalachian Corporation	Assignment	1472/1079
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**
K: Marguerite Mason, et al Lease			
Marguerite Mason, et al	Chrisman Drilling Company	1/8	1059/730
Chrisman Drilling Company	Appalachian Royalties, Inc.	Assignment	1072/760
Appalachian Royalties, Inc.	Antero Resources Appalachian Corporation	Assignment	1460/1020
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**
J: Maxine Avery Lease			
Maxine Avery	Jackson L. Smith Enterprises, Inc	1/8	1232/671
Jackson L. Smith Enterprises, Inc	Excel Development Corporation	Assignment	1234/173
Excel Development Corporation	Excel Energy Inc	Assignment	1241/1028
Excel Energy Inc	Linn Energy Holdings	Assignment	1389/893
Linn Energy Holdings	XTO Energy	Assignment	1419/959
XTO Energy	Antero Resources Appalachian Corporation	Assignment	1478/1215
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**
G: Ella Rea Varca for Opal E. Robinson, et al Lease			
Ella Rea Varca for Opal E. Robinson, et al	Sheldon and Sheldon Inc.	1/8	1146/325
Sheldon & Sheldon Inc	Excel Energy Inc	Assignment	1202/622
Excel Energy Inc	Linn Energy Holdings LLC	Assignment	1389/893
Linn Energy Holdings LLC	XTO Energy Holdings LLC	Assignment	1419/959
XTO Energy Holdings LLC	Antero Resources Appalachian Corporation	Assignment	1478/1215
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**

RECEIVED
Office of Oil and Gas
SEP 18 2026
WV Department of
Environmental Protection

10/02/2026

WW-6A1

Operator's Well Number Walters N-2H MOD

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
F: Samuel A. Elliott & Bashie A. Elliott Lease			
Samuel A. Elliott & Bashie A. Elliott	Sheridan R. Griffin	1/8	194/420
Sheridan R. Griffin	W.R Truby	Assignment	207/471
W.R Truby	The Wheeling Natural Gas Company	Assignment	210/63
The Wheeling Natural Gas Company	Hope Natural Gas Company	Assignment	202/375
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Development Company	Assignment	1143/921
CNG Development Company	CNG Producing Company	Assignment	WVSOS
CNG Producing Company	Dominion Exploration & Production Inc	Merger	58/366
Dominion Exploration & Production Inc	Antero Resources Appalachian Corporation	Assignment	1423/1068
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**
E: E.L. Coffman & F.O. Coffman, his wife Lease			
E.L. Coffman & F.O. Coffman, his wife	The Philadelphia Company of West Virginia	1/8	161/75
The Philadelphia Company of West Virginia	The Pittsburgh and West Virginia Gas Company	Assignment	236/111
The Pittsburgh and West Virginia Gas Company	Equitable Gas Company	Assignment	715/48
Equitable Gas Company	Equitrans Inc.	Assignment	1189/619
Equitrans Inc.	Equitable Production Company	Merger	59/854
Equitable Production Company	EQT Production Company	Merger	59/854
EQT Production Company	Antero Resources Appalachian Corporation	Assignment	1481/1280
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**
D: CSX Transportation, Inc Lease			
CSX Transportation Inc.	**Antero Resources Corporation**	**1/8+**	**1824/461**
C: Ethel P. Coffman Lease			
Ethel P. Coffman	A. L. McQuaid	1/8	1182/1071
A. L. McQuaid	Excel Energy, Inc.	Assignment	1195/592
Excel Energy, Inc.	Exploration Partners, Inc.	Assignment	1231/1141
Exploration Partners, Inc.	Linn Energy Holdings, LLC	Assignment	1413/652
Linn Energy Holdings, LLC	XTO Energy, Inc.	Assignment	1419/959
XTO Energy, Inc.	**Antero Resources Corporation**	**Assignment**	**1833/453**
B: C.D. Robinson & Savilla Robinson Lease			
C.D. Robinson & Savilla Robinson	The Philadelphia Company of West Virginia	1/8	185/332
The Philadelphia Company of West Virginia	Equitable Gas Company	Assignment	714/159
Equitable Gas Company	Equitrans Inc.	Assignment	1189/619
Equitrans Inc.	Equitable Production - Eastern States Inc	Assignment	1342/1028
Equitable Production - Eastern States Inc	Equitable Production Company	Merger	WVSOS
Equitable Production Company	EQT Production Company	Merger	59/854
EQT Production Company	**Antero Resources Corporation**	**Assignment**	**1815/712**

RECEIVED
Office of Oil and Gas
SEP 18 2026
WV Department of
Environmental Protection

***Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.**

***Co-tenancy utilization – Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with development of certain royalty owners' interests in this tract.**

****Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract.**

10/02/2026

WW-6A1
(5/13)

Operator's Well No. Walters N-2H MOD

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
A: Raymond N. Burns, et al Lease				
	Raymond N. Burns, et al	A.L.McQuaid DBA Appalachian Minerals	1/8	1067/1106
	A.L.McQuaid DBA Appalachian Minerals	W.B. Berry	Assignment	1069/51
	W.B. Berry	Berry Energy Consultants and Managers	Assignment	1098/371
	Berry Energy Consultants and Managers	J&J Enterprises Inc.	Assignment	1081/542
	J&J Enterprises Inc.	Eastern American Energy Corporation	Assignment	1200/1110
	Eastern American Energy Corporation	UMC Petroleum Corporation	Assignment	1226/1035
	UMC Petroleum Corporation	Ashland Exploration Inc.	Assignment	1294/299
	Ashland Exploration Inc.	Blazer Energy Corporation	Assignment	1294/760
	Blazer Energy Corporation	Eastern Seven LLC	Assignment	1296/909
	Eastern Seven LLC	Equitable Production Company	Assignment	1324/152
	Equitable Production Company	EQT Production Company	Merger	59/894
	EQT Production Company	**Antero Resources Corporation**	**Assignment**	**1815/712**

*Co-tenancy utilization – Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with development of certain royalty owners' interests in this tract.

**Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract.

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

Received
Office of Oil and Gas
SEP 18 2026
WV Department of
Environmental Protection

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation

By: Tim Rady

Its: Senior Vice President of Land

10/02/2026

Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

September 17th, 2026

West Virginia Department of Environmental Protection
Office of Oil and Gas
Attn: Mr. Taylor Brewer
601 57th Street
Charleston, WV 25304

Mr. Brewer:

Antero Resources Corporation (Antero) would like to submit the following permit modifications for approved wells on the Walters Pad. We are requesting to extend the horizontal lateral length which will change the bottom hole location of the Walters N-1H, Walters N-2H, Walters N-3H, & Walters N-4H wells.

Attached you will find the following documents:

- REVISED Form WW-6B, which shows the revised MD and Production Casing/Cement program
- REVISED Form WW-6A1, which shows the leases we will be drilling into
- REVISED Mylar Plat, which shows the new bottom hole location

If you have any questions please feel free to contact me at (303) 357-7373.

Thank you in advance for your consideration.

Sincerely,

Carly Wren
Permitting Agent
Antero Resources Corporation

Enclosures

RECEIVED
Office of Oil and Gas
SEP 18 2026
WV Department of
Environmental Protection

10/02/2026